



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2012-13/DGM(SO)/EAC/02/34 ISSUE DATE 27.12.12
DUE DATE 04.01.13

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 12.11.2012 to 18.11.2012. (Week No.34/F.Y. 2012-13)

Sir,

Please find herewith with the Statement of UI charges for the Week-34/FY12-13 covering the period 12.11.2012 to 18.11.2012 . The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 05.03.2012.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

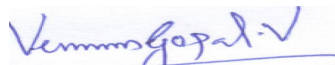
IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.21% as decided in the last Commi Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

UI Tariff structure for the Week

| | |
|----------------------------------|---|
| Average Frequency of time-block | UI Rate (P/kWh) |
| 50.20 Hz and above | 0 |
| Below 50.20 Hz and upto 50.18 Hz | 16.5 |
| Below 49.84 Hz and upto 49.82 Hz | 421.5 |
| Below 49.82 Hz and upto 49.80 Hz | 450 |
| Below 49.50 Hz | 900 |
| Between 50.20 Hz and 50.00 Hz | Linear in 0.02 Hz steps @ 16.5 P/kWh for each step |
| Between 50.00 Hz and 49.80 Hz | Linear in 0.02 Hz steps @ 28.50 P/kWh for each step |
| Between 49.80 Hz and 49.50 Hz | Linear in 0.02 Hz steps @ 28.12 P/kWh for each step |
| UI Cap Rate | 421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10. |
| Additional UI Charges | 180 P/kWh for Overdrawl |
| (Below 49.7 Hz and upto 49.5) | 180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas |
| Additional UI Charges | 360 P/kWh for Overdrawl |
| (Below 49.5 Hz and upto 49.2) | 360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas |
| Additional UI Charges | 900 P/kWh for Overdrawl |
| (Below 49.2 Hz) | 900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas |

Details of Inter-State UI Account issued by NRPC for Delhi for the period 12.11.2012 to 18.11.2012(Week 34/12-13)

| Date | Scheduled to Delhi in MUs | Actual Drawal of Delhi in MUs | OD(+ive)/UD(-ive) in MUs | ADJ_UI in Rs Lakhs | UI WITH CAP in Rs Lakhs | Diff_Cap Amount in Rs Lakhs | ADD UI in Rs Lakhs | Net UI Amount in Rs Lakhs |
|------|---------------------------|-------------------------------|--------------------------|--------------------|-------------------------|-----------------------------|--------------------|---------------------------|
| 12 | 29.624814 | 26.514987 | -3.109827 | -55.23143 | -52.74088 | 0.00000 | 0.00000 | -55.23143 |
| 13 | 25.572453 | 20.733956 | -4.838497 | -37.3244 | -39.47341 | 0.13278 | 0.00000 | -37.19162 |
| 14 | 29.126778 | 22.608381 | -6.518397 | -44.61308 | -41.26183 | 0.00000 | 0.00000 | -44.61308 |
| 15 | 30.228344 | 26.692922 | -3.535422 | -42.92596 | -40.29087 | 0.00000 | 0.00000 | -42.92596 |
| 16 | 31.311399 | 27.802983 | -3.508416 | -31.36319 | -29.34239 | 0.00000 | 0.00000 | -31.36319 |
| 17 | 28.027247 | 24.776182 | -3.251065 | -55.51791 | -52.46281 | 0.00316 | 0.00000 | -55.51475 |
| 18 | 27.997144 | 22.578799 | -5.418345 | -50.34895 | -47.03248 | 0.00000 | 0.00000 | -50.34895 |
| | 201.888179 | 171.70821 | -30.179969 | -317.32492 | -302.60467 | 0.13594 | 0.00000 | -317.18898 |

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

| Sr No. | INTRASTATE UTILITY | RECEIVING | PAYING | DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT | ADJUSTED U.I.AMOUNT Without Capping | Adj.UI Amount with capping | Diff_UI cap Amount | Additional UI amount | NET UI |
|--------|--------------------|-----------|----------|--|-------------------------------------|----------------------------|--------------------|----------------------|------------|
| 1 | I.P.STN | 1.84588 | 0.00000 | -0.28256 | -2.12845 | -2.12139 | 0.00826 | 0.00000 | -2.12019 |
| 2 | RPH | 0.31376 | 0.00000 | -0.20555 | -0.51931 | -0.53822 | -0.01497 | 0.00000 | -0.53428 |
| 3 | G.T.STN. | 0.00000 | 1.78309 | -1.17482 | 0.60827 | 0.58949 | 0.00000 | 0.00000 | 0.60827 |
| | IPGCL | 2.15964 | 1.78309 | -1.66293 | -2.03949 | -2.07012 | -0.00671 | 0.00000 | -2.04620 |
| 4 | PRAGATI GT | 1.41289 | 0.00000 | -0.35827 | -1.77116 | -1.77402 | 0.00000 | 0.00000 | -1.77116 |
| 5 | BAWANA | 0.00000 | 2.08214 | -1.99819 | 0.08396 | 0.08181 | 0.00000 | 0.00000 | 0.08396 |
| | PPCL | 1.41289 | 2.08214 | -2.35646 | -1.68720 | -1.69221 | 0.00000 | 0.00000 | -1.68720 |
| 6 | BTPS | 0.00000 | 15.99927 | -12.04987 | 3.94940 | 3.97733 | 0.06706 | 0.00000 | 4.01646 |
| 7 | BYPL | 112.43066 | 0.00000 | -17.05038 | -129.48104 | -129.20318 | 0.31414 | 0.00000 | -129.16690 |
| 8 | BRPL | 80.91064 | 0.00000 | -16.64293 | -97.55356 | -97.70722 | 0.04670 | 0.00000 | -97.50687 |
| 9 | NDPL | 0.07406 | 0.00000 | -31.39035 | -31.46441 | -31.69343 | 0.00000 | 0.00000 | -31.46441 |
| 10 | NDMC | 6.58805 | 0.00000 | -11.02200 | -17.61005 | -17.60655 | 0.03932 | 0.00000 | -17.57073 |
| 11 | MES | 35.92412 | 0.00000 | -5.37850 | -41.30262 | -41.19360 | 0.14425 | 0.00000 | -41.15838 |
| | TOTAL | 239.50006 | 19.86450 | -97.55342 | -317.18898 | -317.18898 | 0.60475 | 0.00000 | -316.58423 |

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

ABSTRACT OF UTILITY-WISE UI CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

| Sr No. | UTILITY | RECEIVING | PAYING | Amount for Cuurent Week |
|--------|---|------------------|------------------|-------------------------|
| 1 | I.P.STN | 2.12019 | 0.00000 | -2.12019 |
| 2 | RPH | 0.53428 | 0.00000 | -0.53428 |
| 3 | G.T.STN. | 0.00000 | 0.60827 | 0.60827 |
| | IPGCL | 2.65447 | 0.60827 | -2.04620 |
| 4 | PRAGATI GT | 1.77116 | 0.00000 | -1.77116 |
| 5 | Bawana | 0.00000 | 0.08396 | 0.08396 |
| | PPCL | 1.77116 | 0.08396 | -1.68720 |
| 6 | BTPS | 0.00000 | 4.01646 | 4.01646 |
| 7 | BYPL | 129.16690 | 0.00000 | -129.16690 |
| 8 | BRPL | 97.50687 | 0.00000 | -97.50687 |
| 9 | NDPL | 31.46441 | 0.00000 | -31.46441 |
| 10 | NDMC | 17.57073 | 0.00000 | -17.57073 |
| 11 | MES | 41.15838 | 0.00000 | -41.15838 |
| 12 | Regional UI NRPC | 0.00000 | 317.18898 | 317.18898 |
| 13 | Pool balance due to additional UI | 0.00000 | 0.00000 | 0.00000 |
| 14 | Pool balance due to capping of Generator & U/D Discom | 0.60475 | 0.00000 | -0.60475 |
| | TOTAL | 321.89766 | 321.89766 | 0.00000 |

Note

- i) Pool Balance reflects the difference arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

| | |
|---|------------|
| Avg Trans. Loss in the STU during the period of A/c | 1.25 |
| (i) Actual drawal from the grid in MUs | 171.70821 |
| (ii) Actual Ex-bus generation with in Delhi in MUs | |
| (a) RPH | 14.546960 |
| (b) GT | 20.046318 |
| (c) Pargati | 50.850318 |
| (d) BTPS | 75.205584 |
| (e) Bawana | 41.911543 |
| Total | 202.560723 |
| (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) | 374.268933 |
| (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station | |
| (a) NDPL | 104.218635 |
| (b) BRPL | 157.506150 |
| (c) BYPL | 88.063030 |
| (d) NDMC | 16.563572 |
| (e) MES | 3.222467 |
| (f) IP | 0.011085 |
| Total | 369.584939 |
| (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus | 4.683994 |
| (vi) Trans. Loss((v)*100/(iii)) in % | 1.25 |

DETAILS OF SUSPENSION OF U.I.

| Date | Time Blocks | Station | Reason |
|------|-------------|---------|--------|
|------|-------------|---------|--------|

-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre
 UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

A) UI FOR NDPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 15.995950 | 17.063672 | 1.067722 | 20.409654 | 13.32146 | 0.00000 | 0.00000 | 13.32146 |
| 13-Nov-12 | 14.193651 | 13.500492 | -0.693159 | 7.596452 | 4.71058 | 0.00000 | 0.00000 | 4.71058 |
| 14-Nov-12 | 15.689840 | 12.395541 | -3.294299 | -16.349958 | -19.74233 | 0.00000 | 0.00000 | -19.74233 |
| 15-Nov-12 | 16.682858 | 14.357910 | -2.324948 | -26.493966 | -30.74514 | 0.00000 | 0.00000 | -30.74514 |
| 16-Nov-12 | 17.511315 | 16.340842 | -1.170473 | -11.946063 | -14.35032 | 0.00000 | 0.00000 | -14.35032 |
| 17-Nov-12 | 14.660186 | 15.525062 | 0.864876 | 18.627764 | 10.97192 | 0.00000 | 0.00000 | 10.97192 |
| 18-Nov-12 | 14.419879 | 15.035116 | 0.615237 | 8.082056 | 4.36941 | 0.00000 | 0.00000 | 4.36941 |
| Total | 109.153680 | 104.218635 | -4.935045 | -0.074061 | -31.46441 | 0.00000 | 0.00000 | -31.46441 |

B) UI FOR BRPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 26.478372 | 23.805523 | -2.672849 | -40.27411 | -46.26507 | 0.00000 | 0.00000 | -46.26507 |
| 13-Nov-12 | 22.820669 | 22.647400 | -0.173269 | -13.50619 | -14.93423 | 0.04670 | 0.00000 | -14.88753 |
| 14-Nov-12 | 22.590416 | 22.491671 | -0.098745 | -4.61026 | -5.56682 | 0.00000 | 0.00000 | -5.56682 |
| 15-Nov-12 | 22.185637 | 22.558045 | 0.372408 | 4.54786 | 2.10385 | 0.00000 | 0.00000 | 2.10385 |
| 16-Nov-12 | 23.131623 | 22.871290 | -0.260333 | 2.93040 | 1.23012 | 0.00000 | 0.00000 | 1.23012 |
| 17-Nov-12 | 23.016838 | 22.149662 | -0.867176 | -11.99074 | -13.71398 | 0.00000 | 0.00000 | -13.71398 |
| 18-Nov-12 | 23.331359 | 20.982559 | -2.348800 | -17.96091 | -20.40743 | 0.00000 | 0.00000 | -20.40743 |
| Total | 163.554914 | 157.506150 | -6.048764 | -80.863940 | -97.55356 | 0.04670 | 0.00000 | -97.50687 |

C) UI FOR BYPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|-------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 13.718429 | 13.522967 | -0.195462 | -9.01939 | -10.68946 | 0.28586 | 0.00000 | -10.40359 |
| 13-Nov-12 | 14.155449 | 12.817299 | -1.338150 | -5.49863 | -6.05906 | 0.00000 | 0.00000 | -6.05906 |
| 14-Nov-12 | 13.170117 | 12.275647 | -0.894470 | -4.76489 | -5.75353 | 0.00000 | 0.00000 | -5.75353 |
| 15-Nov-12 | 13.122703 | 12.107043 | -1.015660 | -10.59145 | -12.29093 | 0.00000 | 0.00000 | -12.29093 |
| 16-Nov-12 | 14.309048 | 12.663029 | -1.646019 | -14.13876 | -16.98432 | 0.00000 | 0.00000 | -16.98432 |
| 17-Nov-12 | 14.797711 | 12.575139 | -2.222572 | -38.84579 | -44.46084 | 0.02828 | 0.00000 | -44.43257 |
| 18-Nov-12 | 15.053125 | 12.101906 | -2.951219 | -29.25761 | -33.24291 | 0.00000 | 0.00000 | -33.24291 |
| Total | 98.326582 | 88.063030 | -10.263552 | -112.116523 | -129.48104 | 0.31414 | 0.00000 | -129.16690 |

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DELHI TRANSCO LTD.
State Load Despatch Centre
 UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

D) **UI FOR NDMC**

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 2.776965 | 2.616655 | -0.160310 | -2.98554 | -3.42966 | 0.00000 | 0.00000 | -3.42966 |
| 13-Nov-12 | 3.406280 | 2.057622 | -1.348658 | -14.07958 | -15.55091 | 0.03295 | 0.00000 | -15.51796 |
| 14-Nov-12 | 3.204990 | 2.495519 | -0.709471 | -4.93675 | -5.96105 | 0.00000 | 0.00000 | -5.96105 |
| 15-Nov-12 | 1.926473 | 2.496188 | 0.569715 | 6.85329 | 3.17034 | 0.00000 | 0.00000 | 3.17034 |
| 16-Nov-12 | 2.010692 | 2.576894 | 0.566202 | 4.84035 | 2.03187 | 0.00000 | 0.00000 | 2.03187 |
| 17-Nov-12 | 2.149432 | 2.272542 | 0.123110 | 2.07952 | 1.22110 | 0.00637 | 0.00000 | 1.22747 |
| 18-Nov-12 | 1.808308 | 2.048152 | 0.239844 | 1.67999 | 0.90826 | 0.00000 | 0.00000 | 0.90826 |
| Total | 17.283141 | 16.563572 | -0.719569 | -6.548726 | -17.61005 | 0.03932 | 0.00000 | -17.57073 |

E) **UI FOR MES**

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 1.034404 | 0.465067 | -0.569337 | -9.56215 | -11.11758 | 0.11579 | 0.00000 | -11.00179 |
| 13-Nov-12 | 0.974337 | 0.434890 | -0.539447 | -5.71471 | -6.31700 | 0.01800 | 0.00000 | -6.29900 |
| 14-Nov-12 | 0.849858 | 0.462101 | -0.387757 | -2.78766 | -3.36605 | 0.00000 | 0.00000 | -3.36605 |
| 15-Nov-12 | 0.826621 | 0.467930 | -0.358691 | -4.02817 | -4.67452 | 0.00000 | 0.00000 | -4.67452 |
| 16-Nov-12 | 0.855208 | 0.480622 | -0.374586 | -3.32907 | -3.99907 | 0.00000 | 0.00000 | -3.99907 |
| 17-Nov-12 | 0.839105 | 0.460491 | -0.378614 | -6.31875 | -7.23880 | 0.01045 | 0.00000 | -7.22835 |
| 18-Nov-12 | 0.851200 | 0.451366 | -0.399834 | -4.03937 | -4.58959 | 0.00000 | 0.00000 | -4.58959 |
| Total | 6.230734 | 3.222467 | -3.008267 | -35.779878 | -41.30262 | 0.14425 | 0.00000 | -41.15838 |

F) **UI FOR IP STATION, IPGCL**

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | UI AMOUNT WITHOUT CAPPING IN RS. LACS | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---------------------------------------|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 0.024000 | 0.001624 | -0.022376 | -0.39255 | -0.45774 | 0.00591 | 0.00000 | -0.45183 |
| 13-Nov-12 | 0.024000 | 0.001579 | -0.022421 | -0.20907 | -0.23103 | 0.00059 | 0.00000 | -0.23044 |
| 14-Nov-12 | 0.024000 | 0.001765 | -0.022235 | -0.14389 | -0.17374 | 0.00000 | 0.00000 | -0.17374 |
| 15-Nov-12 | 0.024000 | 0.001514 | -0.022486 | -0.25203 | -0.29247 | 0.00000 | 0.00000 | -0.29247 |
| 16-Nov-12 | 0.024000 | 0.001514 | -0.022486 | -0.21465 | -0.25785 | 0.00000 | 0.00000 | -0.25785 |
| 17-Nov-12 | 0.024000 | 0.001550 | -0.022450 | -0.39742 | -0.45654 | 0.00176 | 0.00000 | -0.45478 |
| 18-Nov-12 | 0.024000 | 0.001536 | -0.022464 | -0.22802 | -0.25908 | 0.00000 | 0.00000 | -0.25908 |
| Total | 0.168000 | 0.011085 | -0.156915 | -1.837626 | -2.12845 | 0.00826 | 0.00000 | -2.12019 |

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DELHI TRANSCO LTD.
State Load Despatch Centre
UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

G) UI FOR GT STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 3.370500 | 3.298317 | -0.072183 | 2.44334 | 1.59478 | 0.00000 | 0.00000 | 1.59478 |
| 13-Nov-12 | 3.856000 | 3.871907 | 0.015907 | -0.18941 | -0.20871 | 0.00000 | 0.00000 | -0.20871 |
| 14-Nov-12 | 3.097500 | 3.113770 | 0.016270 | -0.12399 | -0.14971 | 0.00000 | 0.00000 | -0.14971 |
| 15-Nov-12 | 1.920000 | 1.946714 | 0.026714 | -0.35838 | -0.41589 | 0.00000 | 0.00000 | -0.41589 |
| 16-Nov-12 | 2.156000 | 2.055616 | -0.100384 | 0.31243 | 0.13115 | 0.00000 | 0.00000 | 0.13115 |
| 17-Nov-12 | 2.871000 | 2.878353 | 0.007353 | -0.19467 | -0.22264 | 0.00000 | 0.00000 | -0.22264 |
| 18-Nov-12 | 2.869500 | 2.881641 | 0.012141 | -0.10623 | -0.12070 | 0.00000 | 0.00000 | -0.12070 |
| Total | 20.140500 | 20.046318 | -0.094182 | 1.783088 | 0.60827 | 0.00000 | 0.00000 | 0.60827 |

H) UI FOR RPH STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 2.089000 | 2.112212 | 0.023212 | -0.31167 | -0.34433 | -0.01193 | 0.00000 | -0.35626 |
| 13-Nov-12 | 2.256000 | 2.250778 | -0.005222 | 0.08601 | 0.05312 | 0.00034 | 0.00000 | 0.05346 |
| 14-Nov-12 | 2.172250 | 2.195839 | 0.023589 | -0.11811 | -0.14262 | 0.00000 | 0.00000 | -0.14262 |
| 15-Nov-12 | 0.950000 | 0.961759 | 0.011759 | 0.00733 | 0.00339 | 0.00000 | 0.00000 | 0.00339 |
| 16-Nov-12 | 2.096500 | 2.095876 | -0.000624 | -0.08122 | -0.09756 | 0.00000 | 0.00000 | -0.09756 |
| 17-Nov-12 | 2.347250 | 2.349620 | 0.002370 | -0.07128 | -0.07817 | -0.00293 | 0.00000 | -0.08110 |
| 18-Nov-12 | 2.424000 | 2.412876 | -0.011124 | 0.16021 | 0.08686 | -0.00045 | 0.00000 | 0.08641 |
| Total | 14.335000 | 14.378960 | 0.043960 | -0.328729 | -0.51931 | -0.01497 | 0.00000 | -0.53428 |

I) UI FOR PRAGATI

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 7.28950 | 7.30344 | 0.013940 | -0.42243 | -0.48527 | 0.00000 | 0.00000 | -0.48527 |
| 13-Nov-12 | 7.13350 | 7.16468 | 0.031178 | -0.45768 | -0.50433 | 0.00000 | 0.00000 | -0.50433 |
| 14-Nov-12 | 6.82350 | 6.81965 | -0.003852 | 0.06350 | -0.07312 | 0.00000 | 0.00000 | -0.07312 |
| 15-Nov-12 | 7.25650 | 7.26673 | 0.010232 | -0.26422 | -0.30662 | 0.00000 | 0.00000 | -0.30662 |
| 16-Nov-12 | 7.31075 | 7.29556 | -0.015188 | 0.02491 | 0.01046 | 0.00000 | 0.00000 | 0.01046 |
| 17-Nov-12 | 7.50625 | 7.53124 | 0.024992 | -0.36363 | -0.41589 | 0.00000 | 0.00000 | -0.41589 |
| 18-Nov-12 | 7.46350 | 7.46902 | 0.005516 | 0.00666 | 0.00360 | 0.00000 | 0.00000 | 0.00360 |
| Total | 50.783500 | 50.850318 | 0.066818 | -1.412889 | -1.77116 | 0.00000 | 0.00000 | -1.77116 |

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 12.11.2012 to 18.11.12(week No. 34/ FY 12-13)

J) **UI FOR BTPS**

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 12.890000 | 12.547488 | -0.342512 | 4.40862 | 2.84852 | 0.04443 | 0.00000 | 2.89295 |
| 13-Nov-12 | 12.155000 | 11.896680 | -0.258320 | 2.72703 | 1.69914 | -0.01306 | 0.00000 | 1.68608 |
| 14-Nov-12 | 10.665000 | 10.308240 | -0.356760 | 2.81909 | -3.24596 | 0.00000 | 0.00000 | -3.24596 |
| 15-Nov-12 | 10.110000 | 10.052136 | -0.057864 | 0.44552 | 0.20610 | 0.00000 | 0.00000 | 0.20610 |
| 16-Nov-12 | 10.416250 | 10.214124 | -0.202126 | 1.42772 | 0.59932 | 0.00000 | 0.00000 | 0.59932 |
| 17-Nov-12 | 10.218750 | 10.132344 | -0.086406 | -0.65724 | -0.81512 | 0.05545 | 0.00000 | -0.75967 |
| 18-Nov-12 | 10.481250 | 10.054572 | -0.426678 | 4.89560 | 2.65740 | -0.01976 | 0.00000 | 2.63764 |
| Total | 76.936250 | 75.205584 | -1.730666 | 16.066328 | 3.94940 | 0.06706 | 0.00000 | 4.01646 |

k) **UI FOR BAWANA**

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_UI CAP AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | NET UI IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|--------------------------------|----------------------------------|--------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 12-Nov-12 | 6.45300 | 6.39351 | -0.059491 | -0.18027 | -0.20709 | 0.00000 | 0.00000 | -0.20709 |
| 13-Nov-12 | 6.21270 | 6.10509 | -0.107613 | 0.24320 | 0.15081 | 0.00000 | 0.00000 | 0.15081 |
| 14-Nov-12 | 5.75100 | 5.64878 | -0.102216 | 0.38053 | -0.43815 | 0.00000 | 0.00000 | -0.43815 |
| 15-Nov-12 | 5.88675 | 5.71886 | -0.167886 | 0.68297 | 0.31594 | 0.00000 | 0.00000 | 0.31594 |
| 16-Nov-12 | 6.41223 | 6.19726 | -0.214964 | 0.76948 | 0.32301 | 0.00000 | 0.00000 | 0.32301 |
| 17-Nov-12 | 6.05400 | 5.99587 | -0.058129 | -0.26737 | -0.30580 | 0.00000 | 0.00000 | -0.30580 |
| 18-Nov-12 | 5.95000 | 5.85217 | -0.097832 | 0.45360 | 0.24523 | 0.00000 | 0.00000 | 0.24523 |
| Total | 42.719675 | 41.911543 | -0.808132 | 2.082144 | 0.08396 | 0.00000 | 0.00000 | 0.08396 |

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)